

WEST VIRGINIA LEGISLATURE

2022 REGULAR SESSION

Introduced

House Bill 4561

BY DELEGATES HANSEN AND YOUNG

[Introduced February 07, 2022; Referred to the
Committee on Energy and Manufacturing then the
Judiciary]

1 A BILL to amend the Code of West Virginia, 1931, as amended, by adding thereto a new article,
 2 designated §24-2I-1, §24-2I-2, §24-2I-3 and §24-2I-4, all relating to establishing a
 3 community solar program for subscribers to gain credits against their utility bills; providing
 4 legislative findings; defining terms; authorizing subscriber based solar projects that allow
 5 solar power production to be granted credit against electric power costs; providing that an
 6 authorized project is not deemed as a utility; providing conditions and terms for operation
 7 for a facility; providing for regulation of the program by the Public Service Commission;
 8 providing conditions for credits; providing requirements for subscriber organizations; and
 9 providing Public Service Commission rulemaking authority and directives.

Be it enacted by the Legislature of West Virginia:

CHAPTER 24. PUBLIC SERVICE COMMISSION.

ARTICLE 24. COMMUNITY SOLAR PROGRAM.

§24-2I-1. Legislative Findings.

1 The Legislature finds that:

2 (1) Solar energy is an abundant, domestic, renewable, and non-polluting energy
 3 resource and can contribute to a more resilient grid deferring the need for costly new
 4 transmission and distribution system build outs, and can provide access to local, affordable,
 5 and clean energy options to all energy customers;

6 (2) Community solar provides consumers including homeowners, renters, and
 7 businesses access to the benefits of local solar energy generation, unconstrained by the
 8 physical attributes of their home or business such as roof space, shading, or ownership
 9 status; and

10 (3) That community solar programs empower consumers with additional energy
 11 choices and expand access to solar energy to low-income households, and will foster
 12 economic growth as well as opportunities for competition and innovative business models;

13 and the deployment of solar energy facilities including community solar can reduce the cost
14 of energy for consumers, while lowering carbon emissions.

15 Therefore, it is the intent of this article to expand the state's energy innovation and
16 provide residents with access to community solar power in an affordable and accessible
17 manner.

§24-2I-2. Definitions.

1 (a) "Applicable bill credit rate" means the dollar-per-kilowatt-hour rate already approved by
2 the commission and already used to calculate a subscriber's electricity bill.

3 (b) "Bill credit" means the monetary value of the electricity generated by the community
4 solar facility allocated to a subscriber to offset that subscriber's electricity bill, which shall be on
5 a one-to-one basis in kilowatt-hours, and calculated by multiplying the kilowatt-hours by the
6 applicable bill credit rate.

7 (c) "Commission" means the West Virginia Public Service Commission.

8 (d) "Community solar facility" means a facility that generates electricity by means of a solar
9 photovoltaic device whereby subscribers receive a bill credit for the electricity generated in
10 proportion to the size of their subscription. A community solar facility must:

11 (1) Be located in the service territory of the utility submitting compliance filings under
12 section 3 of this article;

13 (2) Be connected to the electric distribution grid serving the state;

14 (3) Have at least three subscribers;

15 (4) Be limited to five megawatts per facility and be subject to a 100 megawatt aggregate
16 limit for each utility;

17 (5) Set aside at least 10 percent of its capacity for customers with subscriptions of 25
18 kilowatts or less; and

19 (6) Be located on a single parcel of land.

20 (e) "Community solar program" or "Program" means the program created through the
21 adoption of rules pursuant to this article to allow for the development of community solar facilities

22 as provided in section 3 of this article. This program is distinct and separate from the existing net
23 metering program as provided pursuant to §24-2F-8 of this code.

24 (f) “Low-income customer” means an individual or household with an income of not more
25 than 80 percent of the area’s median income based on United States Department of Housing and
26 Urban Development guidelines.

27 (g) “Low-income service organization” means an organization or nonprofit whose primary
28 function is to provide services or assistance to low-income individuals.

29 (h) “Subscriber” means a retail electric customer of a utility who owns one or more
30 subscriptions of a community solar facility interconnected with that utility. A subscriber must be
31 located in the same electric utility service territory where the community solar facility is located.

32 (i) “Subscriber organization” means any for-profit or nonprofit entity that owns or operates
33 one or more community solar facilities. A subscriber organization shall not be considered a utility
34 pursuant to this chapter solely as a result of its ownership or operation of a community solar facility.

35 (j) “Subscription” means a contract between a subscriber and a subscriber organization.
36 A subscription shall be sized such that the estimated bill credits do not exceed the subscriber’s
37 average annual bill for the customer account to which the subscription is attributed.

38 (k) “Utility” means a public utility as defined pursuant to §24-1-2 of this code.

§24-2I-3. Program Administration.

1 (a) A utility shall provide a bill credit to a subscriber’s subsequent monthly electric bill
2 for the proportional output of a community solar facility attributable to that subscriber. The
3 value of the bill credit for the subscriber shall be calculated by multiplying the subscriber’s
4 portion of the kilowatt-hour electricity production from the community solar facility by the
5 applicable bill credit rate for the subscriber. Any amount of the bill credit that exceeds the
6 subscriber’s monthly bill shall be carried over and applied to the next month’s bill in perpetuity.

7 (b) The utility shall provide bill credits to a community solar facility’s subscribers for not
8 less than 25 years from the date the community solar facility is first interconnected.

9 (c) The subscriber organization shall, on a monthly basis and in a standardized
10 electronic format, provide to the utility a subscriber list indicating the kilowatt hours of
11 generation attributable to each of the retail customers participating in a community solar
12 facility in accordance with the subscriber's portion of the output of the community solar facility.
13 Subscriber lists may be updated monthly to reflect canceling subscribers and to add new
14 subscribers. The utility shall apply bill credits to subscriber bills within one billing cycle
15 following the cycle during which the energy was generated by the community solar facility.

16 (d) The utility shall, on a monthly basis and in a standardized electronic format, provide
17 to the subscriber organization a report indicating the total value of bill credits generated by
18 the community solar facility in the prior month as well as the amount of the bill credit applied
19 to each subscriber.

20 (e) A subscriber organization may accumulate bill credits in the event that all of the
21 electricity generated by a community solar facility is not allocated to subscribers in a given
22 month. On an annual basis, the subscriber organization must furnish to the utility allocation
23 instructions for distributing excess bill credits to subscribers.

24 (f) All environmental attributes associated with a community solar facility, including
25 renewable energy certificates, shall be considered property of the subscriber organization.
26 At the subscriber organization's discretion, those attributes may be distributed to subscribers,
27 sold, accumulated, or retired.

§24-3I-4. Public Service Commission Rulemaking.

1 (a) The commission shall file rules in accordance with §24-1-7 of the code to establish
2 a community solar program by January 1, 2023, and shall require each utility to file any tariffs,
3 agreements, or forms necessary for implementation of the program. The rules filed by the
4 commission and any associated filing approved by the commission shall:

5 (1) Reasonably allow for the creation and financing of community solar facilities;

6 (2) Value bill credits using the methodology provided in subsection (a) of section 3 of this

7 article;

8 (3) Allow all customer classes to participate in the program, and ensure participation
9 opportunities for all customer classes;

10 (4) Include one or more mechanisms sufficient to ensure accessibility for low-income
11 customers and low-income service organizations. The commission shall ensure that
12 mechanisms targeted toward low-income customers and low-income service organizations
13 are crafted to achieve tangible economic benefits for low-income customers and should
14 integrate with existing complementary programs, including but not limited to energy
15 efficiency, energy assistance, and/or workforce development programs. In determining the
16 appropriate mechanism(s), the commission, utilities, and stakeholders shall work with the
17 Legislature and appropriate state agencies to consider the development of financing options,
18 financial incentives, education and outreach programs, or appropriate program participation
19 goals or minimums;

20 (5) Shall not remove a customer from its otherwise applicable customer class in order
21 to subscribe to a community solar facility;

22 (6) Reasonably allow for the transferability and portability of subscriptions, including
23 allowing a subscriber to retain a subscription to a community solar facility if the subscriber
24 moves within the same utility territory;

25 (7) Establish uniform standards, fees, and processes for the interconnection of
26 community solar facilities that allow the utility to recover reasonable interconnection costs for
27 each community solar facility;

28 (8) Provide for consumer protection in accordance with existing laws;

29 (9) Allow the utility to recover reasonable costs of administering the program;

30 (10) Ensure non-discriminatory and efficient requirements and utility procedures for
31 interconnecting projects;

32 (11) Address the co-location of two or more community solar facilities on a single

- 33 parcel of land, and provide guidelines for determining when two or more facilities are co-
34 located; and
- 35 (12) Include a program implementation schedule.
- 36 (b) Within 180 days of the effective date of the commission's rules for the community
37 solar program, utilities shall begin crediting subscriber accounts of each community solar
38 facility interconnected in its service territory.

NOTE: The purpose of this bill is to create a solar facility subscription service where subscribers can purchase an interest in a solar facility and use credits against their electric utility costs; establishing parameters and conditions for the program; and provided for administration and rulemaking by the Public Service Commission.

Strike-throughs indicate language that would be stricken from a heading or the present law, and underscoring indicates new language that would be added.